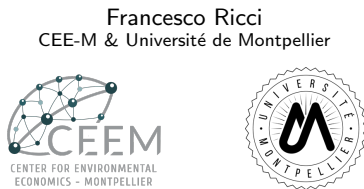


CONFRONTING THE CARBON PRICING GAP: SECOND BEST CLIMATE POLICY

Aude Pommeret
IREGE & Université Savoie Mont-Blanc

Katheline Schubert
PSE & Université de Paris 1



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Context: Pricing carbon

- ▶ Pricing carbon recognized since Pigou, 1921 (100 years ago!) as the most efficient policy instrument in reducing emissions:
 - delivers reductions at lowest cost;
 - generates additional tax/permits revenue;
 - provides incentive to invest for environmental-friendly innovation.
- ▶ However almost nobody finds this appealing except economists...
- ... whereas everybody understands the new costs and the adverse distributional impacts.

The economists' advice faces political economy acceptability constraints

- ⇒ Insufficient carbon pricing, and adoption of alternative policy instruments:
 - command-and-control;
 - subsidies to the purchase of renewable energy;
 - subsidies to investment in renewable production and storage capacity;
 - renewable technology certificates.

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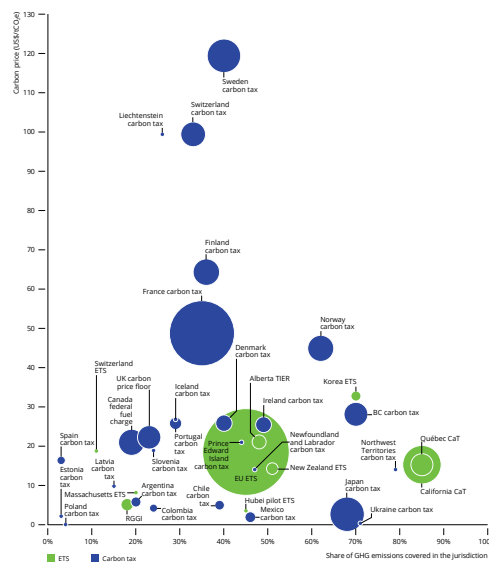
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Context: Carbon pricing around the world



Source: World Bank (2020), *State and Trends of Carbon Pricing 2020*

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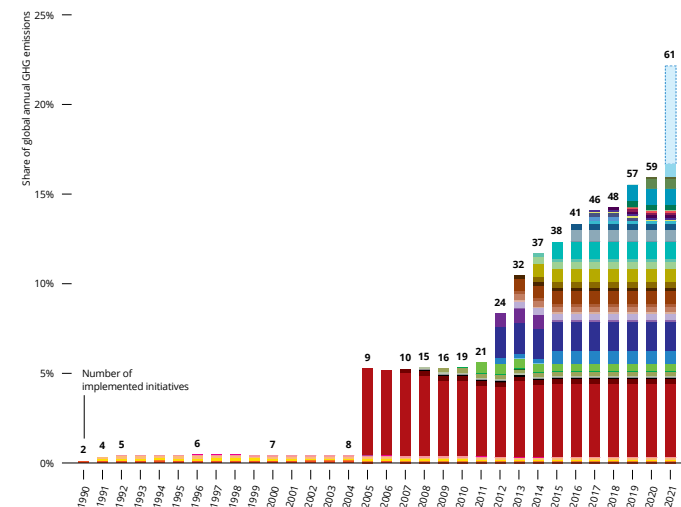
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Context: Carbon pricing around the world



Source: World Bank (2020), *State and Trends of Carbon Pricing 2020*

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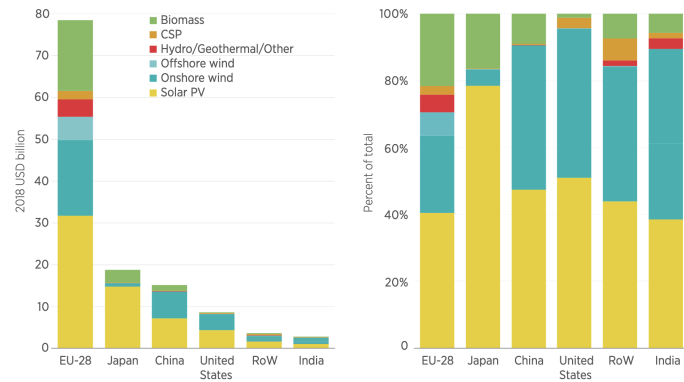
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Figure 5: IRENA subsidy estimates for renewable power generation by country/region and technology, 2017



Note: RoW = Rest of World

Source: IRENA (2020)

We propose an analytical framework

- ▶ Stylized dynamic model of the choice of the electricity mix
- ▶ Fossils are abundant, cheap, with excess capacity, but CO₂-emitting
- ▶ Carbon budget approach to climate policy (cost-effectiveness) IPCC
- ▶ Renewable energy is clean, but requires investment in “green” capital (solar panels, wind turbines and storage equipment)

We use it to

- ▶ consider an **acceptability constraint** leading to a constant carbon tax
- ▶ compare second best policies relying on alternative instruments to the social optimum
- ▶ conceptualize the **carbon pricing gap**
- ▶ provide illustrative measures of
 - the **welfare cost of acceptability**
 - the **cost of acceptability in terms of public finance**

A climate policy implying decreasing consumption paths is not politically feasible, thus the acceptability constraint takes the form of a **non-increasing carbon tax**

- ▶ prevents us from following the optimal consumption path, which would be decreasing when the use of fossil shrinks along with the carbon budget;
- ▶ forces society to invest too much and too early in green capital, in order to cope with the carbon budget constraint;
- ▶ may even cause an overshooting in green capital;
- ▶ may postpone or put forward fossil phase-out;
- ▶ negatively affects welfare through two channels:
 - the distortion in the consumption path
 - the increased cost of investment in green capital
- ▶ results in excessive burden for the public budget and reallocation funds.

- ▶ Huge literature on energy transition in macro-dynamic models à la Hotelling. Consider optimum.
- ▶ Design of second best climate policy: static IO models (e.g. Requate, 2015, Bennear and Stavins, 2007).
- ▶ Stock and Stuart (2021): consider different combinations of clean energy standards, tax credits to investment in low carbon technologies, and carbon tax in partial equilibrium dynamic model of the electricity sector in the US.
- ▶ Kalhkul et al. (2013) show numerically that the welfare costs of renewable energy subsidies are multiple times higher than first-best mitigation costs under a carbon price policy.
- ▶ Rezaei and van der Ploeg (2017) stress that the welfare costs also significantly increase in case of lack of credibility of second best policies.
- ▶ Fischer et al. (2021): second best in case there are less instruments than externalities.

- ▶ The model and the optimal energy transition
- ▶ The decentralized economy and the first best policy
- ▶ The second-best policy with a feed-in-premium and a constant carbon tax
- ▶ Illustrative numerical application

- ▶ A representative household with infinite horizon in a closed economy.
- ▶ Constant discount rate, $\rho > 0$.
- ▶ Instantaneous utility function $z(t) + u(e(t))$, with $u' > 0$ and $u'' < 0$, quasi-linear in the generic consumption good z .
- ▶ Electricity consumption $e(t) = x(t) + Y(t)$, where fossil electricity x and renewable electricity Y are perfect substitutes.
- ▶ Accumulation of green capital: $\dot{Y}(t) = I(t) - \delta Y(t)$.
- ▶ Investment in green capacity implies convex adjustment costs $C(I(t))$.
- ▶ Cumulative carbon emissions $X(t)$ s.t. $\dot{X}(t) = x(t)$.
- ▶ Climate policy = carbon budget \bar{X} .

The optimal energy transition

Social planner maximizes society's net surplus:

$$\max_{x(\cdot), I(\cdot)} \int_0^{\infty} e^{-\rho t} [u(x(t) + Y(t)) - C(I(t))] dt$$

$$\dot{X}(t) = x(t) \quad \lambda(t) \text{ carbon value}$$

$$\dot{Y}(t) = I(t) - \delta Y(t) \quad \mu(t) \text{ value of green capital}$$

$$X(t) \leq \bar{X}, \quad x(t) \geq 0, \quad I(t) \geq 0$$

$$X(0) = 0, \quad Y(0) = Y_0$$

1. Carbon era, $t \in [0, T]$

- Hotelling rule on the carbon value λ : $\dot{\lambda}(t) = \rho \lambda(t)$
- The carbon value drives the evolution of electricity consumption and of the social value of green capital μ :

$$e(t) = x(t) + Y(t) = u'^{-1}(\lambda(t))$$

$$\dot{\mu}(t) = (\rho + \delta)\mu(t) - \lambda(t)$$

- The social value of green capital drives investment: $I(t) = C'^{-1}(\mu(t))$
- Carbon budget \bar{X} exhausted at the fossil phase-out date T s.t.

$$\lambda(T) = u'(Y(T))$$

2. Clean era, $t > T$

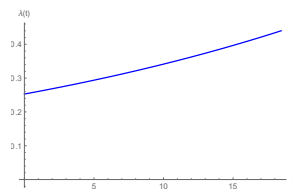
- Electricity consumption proportional to green capital: $e(t) = Y(t)$
- The social value of green capital drives investment: $I(t) = C'^{-1}(\mu(t))$
- Evolution of the social value of green capital driven by the marginal utility of electricity consumption:

$$\dot{\mu}(t) = (\rho + \delta)\mu(t) - u'(Y(t))$$

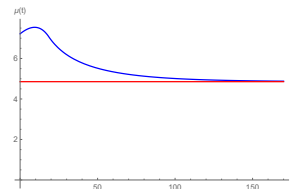
Convergence towards a unique and saddle-path stable steady state (Y^*, μ^*) , defined by:

$$\delta Y^* = C'^{-1}(\mu^*)$$

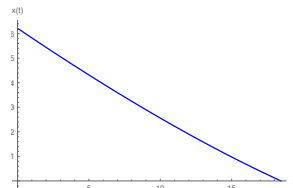
$$(\rho + \delta)\mu^* = u'(Y^*)$$



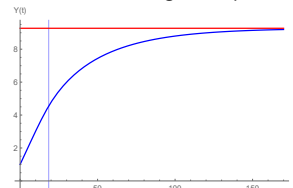
carbon value



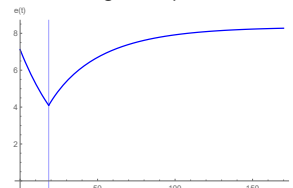
social value of green capital



fossil use



green capital



electricity consumption

Decentralized economy

- ▶ Two policy tools available to the regulator:
 - carbon tax $\tau(t)$
 - feed-in-premium (FIP) for renewable electricity $\sigma(t)$ (or subsidy to investment in green capital $s(t)$)
- ▶ Public budget balanced, with lump-sum transfers \mathcal{T} to households:

$$\tau(t)x(t) = \sigma(t)Y(t) + \mathcal{T}(t)$$

- ▶ Households' electricity demand: $e(t) = u'^{-1}(p_e(t))$
- ▶ Behavior of the profit-maximizing representative electricity producer:

$$p_e(t) = p_x(t) + \tau(t) \quad \text{for } x(t) > 0$$

$$C'(I(t)) = \mu_d(t)$$

$$\dot{\mu}_d(t) = (\rho + \delta)\mu_d(t) - [p_e(t) + \sigma(t)]$$

with μ_d the private value of green capital.

- ▶ Fossil producers: no scarcity rent + no extraction cost $\Rightarrow p_x(t) = 0$.

First best policy

Optimal climate policy

- ▶ Charge a carbon tax equal to the optimal carbon value

$$\tau^{fb}(t) = \lambda(t), \quad t \leq T$$

increasing at the social discount rate;

- ▶ Do not use any feed-in-premium: $\sigma^{fb}(t) = 0$.
- Increasing carbon tax & declining consumption path \Rightarrow potential acceptability issue and political opposition
Yellow vests movement.
- \Rightarrow What climate policy if the regulator can only commit to a **constant** carbon tax?

Second best policy with a constant carbon tax and a FIP

- ▶ Consumers, electricity producers and the regulator play a **Stackelberg policy game**, where the leader is the regulator.
- ▶ As a first mover, the regulator announces a climate policy and credibly commits to implement it:
 - a **carbon tax** at an exogenous "acceptable" **constant level** $\tilde{\tau}$
 - a path of the FIP $\sigma(t)$.
- ▶ Households decide how much electricity to consume, and electricity producers choose the electric mix and green investment.
- ▶ Game solved by backward induction: the regulator, knowing the agents' best responses to her policy, chooses the FIP path maximizing her objective function while complying with the carbon budget, conditional on $\tilde{\tau}$.

Second best policy with a constant carbon tax and a FIP

Regulator's program during the carbon area

$$\max_{\sigma(\cdot)} \int_0^{\tilde{T}} e^{-\rho t} \left[u(u'^{-1}(\tilde{\tau})) - C(C'^{-1}(\mu_d(t))) \right] dt$$

$$\begin{aligned} \dot{X}(t) &= u'^{-1}(\tilde{\tau}) - Y(t) & \zeta_1(t) \\ \dot{Y}(t) &= C'^{-1}(\mu_d(t)) - \delta Y(t) & \zeta_2(t) \\ \dot{\mu}_d(t) &= (\rho + \delta)\mu_d(t) - (\tilde{\tau} + \sigma(t)) & \zeta_3(t) \\ X(t) &\leq \bar{X} \\ X(0) &= 0, \quad Y(0) = Y_0, \quad Y(\tilde{T}) = u'^{-1}(\tilde{\tau}), \quad \mu_d(0) \text{ free} \end{aligned}$$

Shadow prices:

ζ_1 second best carbon value,
 ζ_2 second best (social) value of green capital,
 ζ_3 shadow value of the private value of green capital, considered as a (controllable) state variable.

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Second best policy with a constant carbon tax and a FIP

Clean era

- (i) Date \tilde{T} at which the regulator lifts the FIP = date of fossil phase-out.
- (ii) Clean era the same as at the first best, but starting at a different date from a different green capital stock.
- (iii) Initial green capital stock in the clean era, $Y(\tilde{T}) = u'^{-1}(\tilde{\tau})$, decreasing in $\tilde{\tau}$. It is larger than at the first best iff $\tilde{\tau} < \lambda(T)$ (which must be the case) \Rightarrow **over-investment in the carbon era**.
- (iv) For $\tilde{\tau} < \underline{\tau} \equiv u'(Y^*)$, $Y(\tilde{T}) > Y^*$: **overshooting** of the long term accumulation target, to compensate for the weakness of the carbon tax.

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Second best policy with a constant carbon tax and a FIP

Carbon and clean era

- (i) The optimal trajectory cannot be implemented.
- (ii) At each $\tilde{\tau}$ corresponds a second best carbon value ζ_1 following the Hotelling rule; $\zeta_1(0)$ decreasing function of $\tilde{\tau}$.
Carbon pricing gap: difference between the second best carbon value and the effective constant carbon tax, $\zeta_1(0)e^{\rho t} - \tilde{\tau}$
- (iii) Optimal date of the switch to the clean era \tilde{T} s.t. marginal benefit of delaying fossil phase-out = 0.
 Implies the continuity of the private value of green capital μ_d at the date of fossil phase-out.

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Second best policy with a constant carbon tax and a FIP

Carbon and clean era,

the policy depends on the level of the carbon tax

- (iv) a. If $\tilde{\tau} > \bar{\tau}_2 = u'(Y_0)$, fossil is not used and the optimal FIP is nil.
- b. If $\tilde{\tau} \in (\bar{\tau}_1, \bar{\tau}_2]$, fossil is used, but the carbon pricing gap is always negative and therefore the FIP nil. $\bar{\tau}_1$ is defined by $\bar{\tau}_1 = \zeta_1(0)e^{\rho \bar{T}}|_{\bar{\tau}_1}$.
- c. If $\tilde{\tau} \in (\bar{\tau}, \bar{\tau}_1]$, the carbon pricing gap is initially negative and the FIP nil, up to the date T_0 when the carbon pricing gap becomes nil. After T_0 the FIP compensates for the carbon pricing gap:

$$\sigma(t) = \zeta_1(t) - \tilde{\tau}$$
 $\bar{\tau}$ is defined by $\bar{\tau} = \zeta_1(0)|_{\bar{\tau}}$.
- d. If $\tilde{\tau} \in (\underline{\tau}, \bar{\tau}]$, with $\underline{\tau} = u'(Y^*)$, the FIP is positive from the start. Green capital monotonically increases toward Y^* .
- e. If $\tilde{\tau} \in (\underline{\tau}_1, \underline{\tau}]$, the FIP is positive from the start, and there is **overshooting of green capital**, i.e. $Y(\tilde{T}) > Y^*$.
- f. If $\tilde{\tau} \leq \underline{\tau}_1$, the FIP is capped at a value σ_{max} to prevent an overshooting so large that it would entail disinvestment in the clean era.

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Second best policy with a constant carbon tax and a FIP

- ▶ Evolution of the private value of green capital driven by the carbon tax:

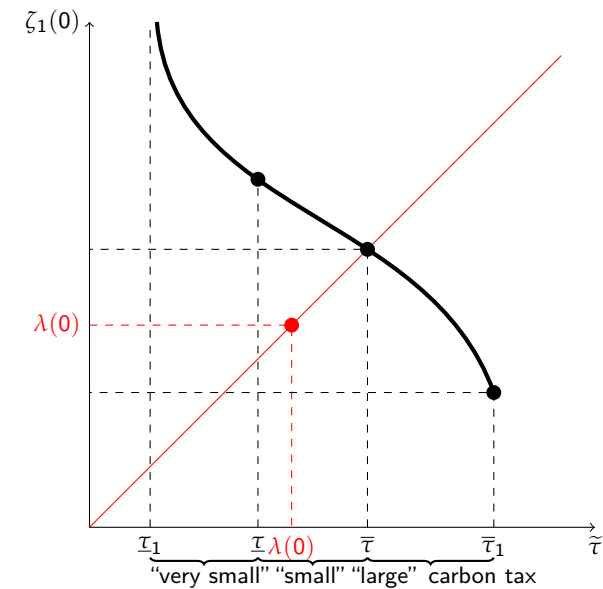
$$\dot{\mu}_d(t) = (\rho + \delta)\mu_d(t) - \tilde{\tau}$$

Not enough in general.

- ▶ Evolution of the social value of green capital driven by the second best carbon value:

$$\dot{\zeta}_2(t) = (\rho + \delta)\zeta_2(t) - \zeta_1(0)e^{\rho t}$$

- ▶ The difference between the two mirrors the carbon pricing gap.
- ▶ “Small” carbon tax, $\tilde{\tau} \in (\underline{\tau}_1, \bar{\tau}]$: the carbon pricing gap is positive all along, and it has to be filled with the FIP.
- ▶ “Large” carbon tax, $\tilde{\tau} \in (\bar{\tau}, \bar{\tau}_1]$: the carbon pricing gap is initially negative and the FIP nil; it becomes positive at T_0 , when the FIP becomes positive as well to fill the gap.



Initial second best carbon value as a function of the carbon tax

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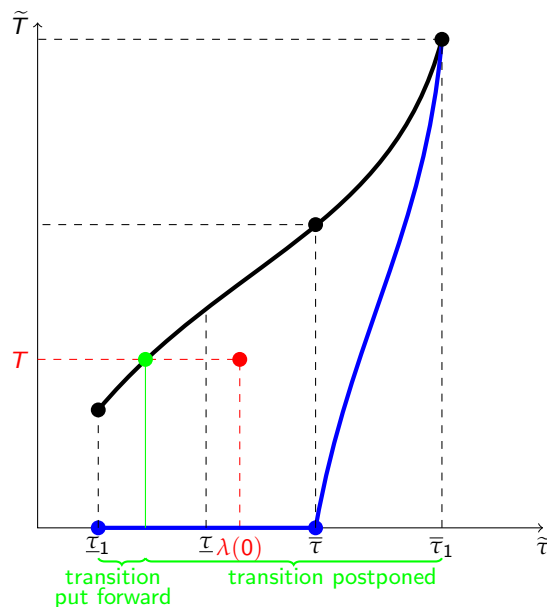


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Dates of introduction of the FIP (T_0 , blue) and of fossil phase out (\tilde{T} , black) as functions of the carbon tax

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Illustrative numerical application

- ▶ CRRA utility function $u(e) = \gamma \frac{e^{1-\frac{1}{\epsilon}}}{1-\frac{1}{\epsilon}}$
- ▶ Quadratic investment costs with learning by doing $C(I) = c_1(Y)I + \frac{1}{2}c_2I^2$ with $c_1(Y) = c_1Y^{-\beta}$
→ optimal FIP:

$$\sigma(t) = \underbrace{\zeta_1(t) - \tilde{\tau}}_{\text{carbon pricing gap}} + \underbrace{(-c'_1(Y(t)))I(t)}_{\text{LbD externality subsidy}}$$

- ▶ Constant unit extraction cost of fossil fuels c_x
- ▶ Renewable capacity Y (GW) → production ϕY (GWh)

Calibration (to be improved) to the European Union energy transition

parameters

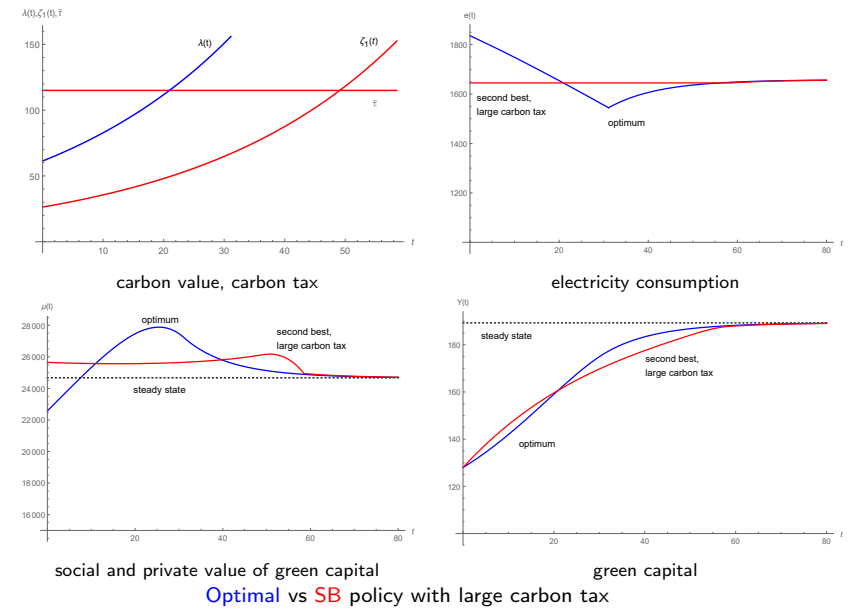
Illustrative numerical application to the European Union

	$\lambda(0), \tilde{\tau}$ €/tCO ₂	$\zeta_1(0)$ €/tCO ₂	T_0 years	T, \bar{T} years	w %	b %
Optimum	100			31		13.1
SB, large $\tilde{\tau}$	190	44	49	58	1	6.6
SB, very small $\tilde{\tau}$	117	122	0	43	1.8	-31.5

For purpose of comparison: $\lambda(T) \Rightarrow 253$ €/tCO₂

Welfare cost of acceptability, w : welfare loss at SB compared to optimum (constant additional electricity consumption making households indifferent)

Cost of the SB policy in terms of public budget, b : present value of additional lump sum taxes or transfers in % of the present value of electricity consumption, over the carbon era



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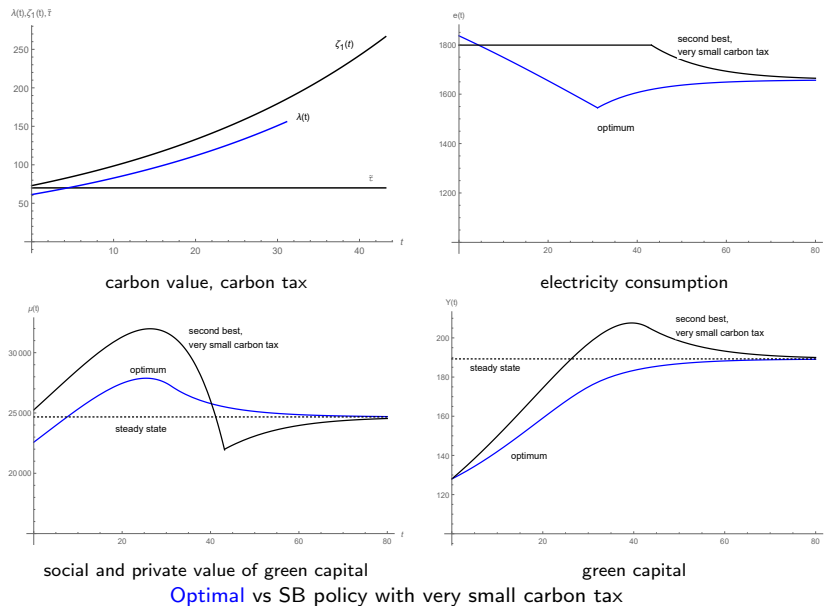


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Conclusion

- ▶ Confronted with political opposition to the implementation of an efficient direct carbon pricing, policy makers rely on alternative instruments, in particular subsidies to renewables.
- ▶ We explore the consequences of this acceptability constraint.
- ▶ We compute the carbon pricing gap.
- ▶ We evaluate the performance of policy packages (constant carbon tax + subsidies to renewables) in terms of welfare and cost to the public budget.
- ▶ We find that if the constant carbon tax is “large” the costs are small, but that for “small” carbon taxes they become large.
- ▶ Key mechanism: if fossils cannot be expelled from the market by carbon pricing it is optimal to over-accumulate renewables, which have zero marginal cost (base load), so that residual demand, served by fossils (peak load) decreases.
- ▶ Key issue: small carbon tax \Rightarrow small electricity price in the carbon era \Rightarrow high electricity consumption; subsidies to renewables do not tackle directly the issue of limiting fossil use and cannot address this problem.

Extensions

- ▶ Energy efficiency improvements and increase in electricity uses (transport, housing)
- ▶ Other policy instruments, like clean technology standards
- ▶ Extension of the model to heterogenous households, to study the distributive consequences of the policy packages

Thank you !

Francesco Ricci

francesco.ricci@umontpellier.fr

