


Flexibility and risk transfer in electricity markets

Claude Crampes
Jérôme Renault

13th Conference on the Economics of Energy and Climate

Toulouse, June 15-16, 2022

 Energy
& Climate
Center

Toulouse
School of
Economics



Balancing the electricity system

- Characteristics of the product
 - Transformation of primary energy
 - Not for final consumption
 - Not storable
- Supply side
 - Production constrained by installed capacities and the availability of primary fuels
 - Provision constrained by transmission capacities with specific characteristics
- Demand side
 - Plurality of uses
 - Continuous needs
 - Consumption constrained by equipment with specific characteristics



Solutions

- Rationing
- Price responsive consumer
- Import/Export through interconnections
- Storage
- Prosumers
- **Flexible dispatchable plants**

The model

$S(x, z)$: random surplus from consuming quantity x in state z .

$C(Q, q)$: cost of producing Q before knowing z , and $x = Q + q$ after observing z :

$$q > 0 \text{ or } < 0$$

$$Q + q \geq 0$$

$$C(x, 0) < C(0, x)$$

Quadratic specification:

$$S(x, z) = (z - x/2)x$$

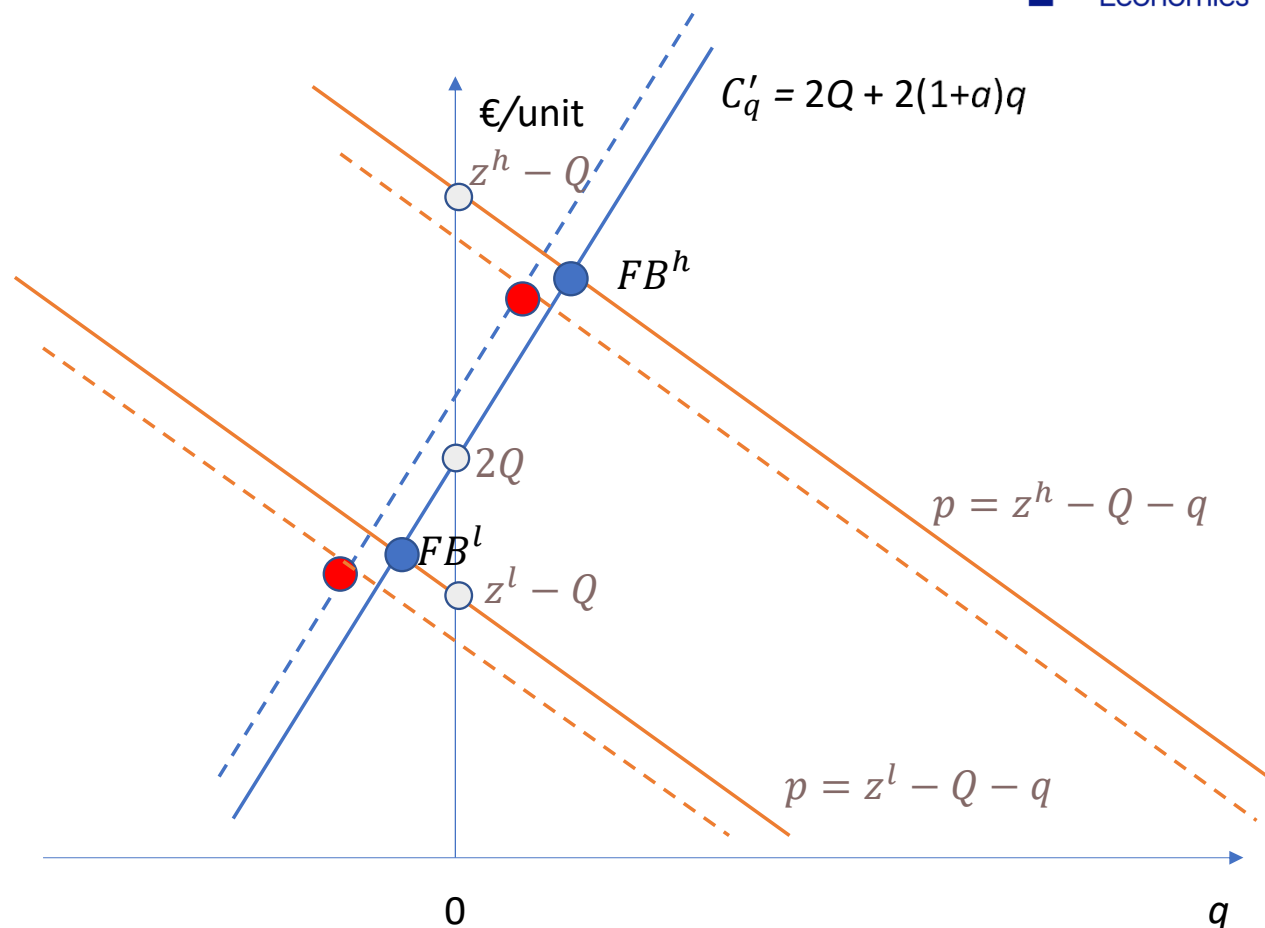
$$C(Q, q) = (Q + q)^2 + aq^2$$

Market organization

- One market: $Q + q$ is sold ex-post at spot price
- Two markets: Q is sold day-ahead at expected price and q is sold intraday at spot price
- Crampes and Renault (2019)
 - Under perfect competition, the outcome is the same whatever the market organization
 - Under imperfect competition, outcomes differ. **In which direction?**

First-best trade-offs

- An increase in Q decreases residual demand in state z .
- An increase in Q pushes the marginal cost of adjustment up (down) under diseconomies (economies) of scope.
- Then an increase in Q results in ambiguous effects on price and quantity in the adjustment market.



Two price-taker firms : additional trade-off

- Should we share the load, or should we specialize the production units?
 - Increasing marginal cost vs. diseconomies of scope

- First-best outcome with two firms

- $Q_i^* = \frac{E}{4}$, $q_i^*(z) = (1 + a_{-i})(z - E)\gamma^{-1}$, $\mathbb{E}W^* = \frac{E^2}{4} + \frac{2+a_1+a_2}{2\gamma}V$
 where $E = \mathbb{E}[z]$, $V = \mathbb{E}[z^2] - E^2$, and $\gamma = 4 + 3(a_1 + a_2) + 2a_1a_2$.
- Decentralized by $p(z) = z - \frac{E}{2} - (2 + a_1 + a_2)(z - E)\gamma^{-1}$, $P = \frac{E}{2}$
- If $a_1 = 0, a_2 = +\infty$, $q_2^* = 0$, $\mathbb{E}\Pi_1^* = \frac{E^2}{16} + \frac{V}{9} > \mathbb{E}\Pi_2^* = \frac{E^2}{16}$

Duopoly (ex post)

- One market: profit of i in state z

$$\Pi_i(Q_i, Q_{-i}) = p(Q + q, z)(q_i + Q_i) - C_i(Q_i, q_i)$$

FOC in state z

$$p(Q + q, z) + (q_i + Q_i)p' = C'_{iq}(Q_i, q_i), i=1,2 \Rightarrow q_i^C(\vec{Q}, z)$$

- Two markets: profit of i in state z

$$\tilde{\Pi}_i(Q_i, Q_{-i}, q_i, q_{-i}, z) = PQ_i + p(Q + q, z)q_i - C_i(Q_i, q_i)$$

FOC in state z

$$p(Q + q, z) + q_i p' = C'_{iq}(Q_i, q_i), i=1,2 \Rightarrow \tilde{q}_i^C(\vec{Q}, z)$$

$$\tilde{q}_i^C(\vec{Q}, z) > q_i^C(\vec{Q}, z) \quad \text{Allaz-Vila effect}$$

Duopoly (ex ante)

- One market: expected profit of i

$$\Pi_i(Q_i, Q_{-i}) = \mathbb{E}_z [p^c(\vec{Q}, z)(q_i^c(\vec{Q}, z) + Q_i) - C_i(Q_i, q_i^c(\vec{Q}, z))]$$

$$\text{FOC} \quad \mathbb{E}_z \left[p^c + (q_i^c + Q_i) \cdot p^{c'} \cdot \left(\frac{\partial q_{-i}^c}{\partial Q_i} + 1 \right) - C'_{iQ} \right] = 0, i=1,2 \Rightarrow Q_i^c$$

- Two markets: expected profit of i

$$\tilde{\Pi}_i(Q_i, Q_{-i}) = P(Q_i + Q_{-i})Q_i + \mathbb{E}_z [\tilde{p}^c(Q, z)(\tilde{q}_i^c(\vec{Q}, z)) - C_i(Q_i, \tilde{q}_i^c(\vec{Q}, z))]$$

$$\text{FOC} \quad P + P'Q_i + \mathbb{E}_z \left[\tilde{q}_i^c \cdot \tilde{p}^{c'} \cdot \left(\frac{\partial \tilde{q}_{-i}^c}{\partial Q_i} + 1 \right) - C'_{iQ} \right] = 0, i=1,2 \Rightarrow \tilde{Q}_i^c$$

$$\tilde{Q}_i^c < Q_i^c$$

Net effect

$$\tilde{Q}_i^C < Q_i^C$$

$$\tilde{q}_i^C(\vec{Q}, z) > q_i^C(\vec{Q}, z)$$

Then what about the sum?

Results in the quadratic case with one market

- Two firms competing in quantities produce less than at first best.
- If the firms have the same cost function, the higher the adjustment cost, the lower the planned outputs and the higher the (negative) expected adjustment.
- If the firms are asymmetrical, the less flexible firm plans a higher level of output and adjusts less ex post than its competitor.

Gains from inflexibility

- When the demand variance is low, being inflexible is more profitable than being flexible.
- *"Are units inflexible because they are old and inefficient, because owners have not invested in increased flexibility or because they serve as a mechanism for the exercise of market power?" PJM 2018*

Results in the quadratic case with two markets

- Adding a day-ahead market has the following effects:
 - each firm produces less at the first stage $\tilde{Q}_i^C < Q_i^C$, but its average total production is larger $\tilde{Q}_i^C + \mathbb{E}_Z \tilde{q}_i^C > Q_i^C + \mathbb{E}_Z q_i^C$
 - expected prices are lower,
 - consumers are better off
 - firms are worse off
 - total welfare is higher

Risk transfer

- Adding a day-ahead market transfers risks from firms to consumers
 - $V(\tilde{\Pi}_i^C) < V(\Pi_i^C)$
 - $V(\tilde{S}_n^C) > V(S_n^C)$
- When a firm is totally inflexible and the other is perfectly flexible, if a day-ahead market is added to the spot market the inflexible firm is fully insured by consumers.
- Innocuous as long as consumers are not averse to monetary risk transfers.

Conclusion

- Need to relax modeling hypotheses
- On the supply side,
 - non quadratic cost functions to have statistical moments higher than variance
 - economies of scope
- On the demand side,
 - most consumers are sticky \Rightarrow they do not participate in the balancing, then supply flexibility is mandatory.
 - most consumers are risk averse to monetary lotteries