

Energy and Climate Conference

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Strategic investment and international spillovers in natural gas markets

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What the paper does



The paper:

- sets an interesting context to model competition between pipelines and LNG suppliers
- underlines strategic effects due to thecolological differences
- offers good explanations of the actual competition between Russia and Quatar
- suggests testable hypotheses useful for further empirical work

Some questions/remarks I-General

- « Selling » the story:
 wouldn't be nicer to
 explain your empirical
 motivation, develop the
 model, and then
 discussing the relevance
 for the European context?
 - Try to avoid too many back and forth between theory, practice, numerical examples

- Related litteature: a few analytical papers on the role of LNG on competition in the gas industry are overlooked
 - Dorigoni, Graziano, PontoniEP 2012
 - Hartley, EJ 2015
 - Ikonnikova, Zwart JEEA2014
 - Li, Joyeux, Ripple, EJ 2014

Some questions/remarks II-Model Setting

- You stress that you obtain Stackelberg-like advantage despite cost symmetry and simultaneous moves:
 - what if an entry game à la <u>Fudenberg and Tirole</u> 1983, 1984?
- Which are the differences with respect to your EE paper 2014?

- Hypotheses: market
 « segmentation », both
 operators capacity
 constrained.
 - The absence of noarbitrage can be discussed
 - Role of the spot markets
 - What if only the pipeline is capacity constrained, in particular on the strategic effects of connecting the markets?

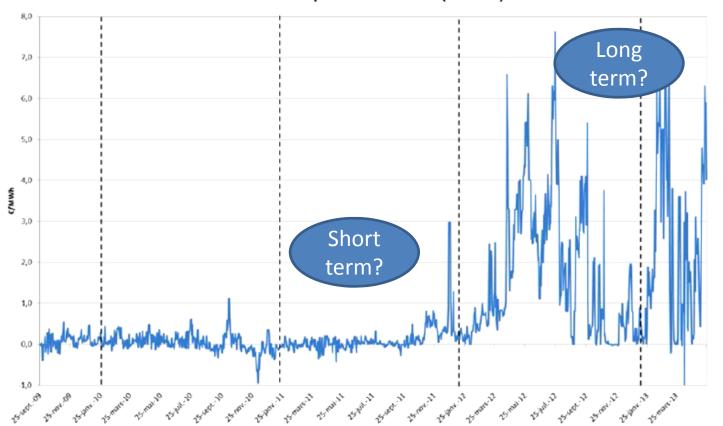
Some questions/remarks III-Results and interpretation

- Counter intuitive result on security of supply: the larger the market share of Gazprom, the safer the gas market
 - deserves more explanation
 as it goes at the opposite
 of the diversification
 « paradigm » of the
 European energy policy

- Fukushima result (comparative statics): nice result
 - Comparing the substitution effect into the demand side vs the strategic effect in the supply side seems more appropriated than the term « spillover » as there is no free riding/externalities
 - More detailed data/figures would be useful to illustrate this result

Fukushima impact-North/South price spread in France

Evolution du spread Nord/Sud (€/MWh)



Source: Powernext. Indices EOD; analyse: CRE

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Thank you for this challenging paper!